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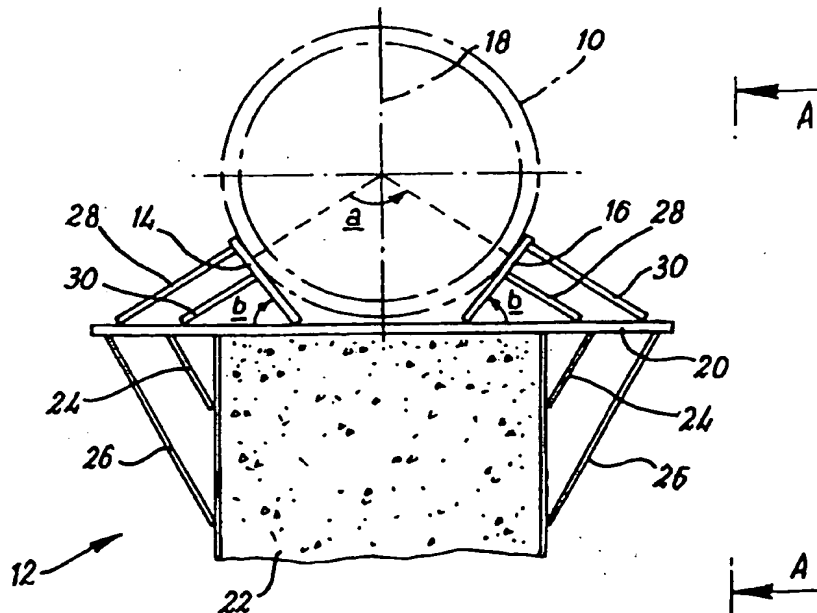
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<p>(21) International Application Number: PCT/GB96/02905 (22) International Filing Date: 25 November 1996 (25.11.96) (30) Priority Data: 9524087.5 24 November 1995 (24.11.95) GB (71) Applicant (for all designated States except US): COFLEXIP STENA OFFSHORE LIMITED [GB/GB]; Stena House, Westhill Industrial Estate, Westhill, Aberdeen AB32 6TQ (GB). (72) Inventor; and (75) Inventor/Applicant (for US only): MARTIN, Robert, George [GB/GB]; Balmaden, Back Wynd, Oldmeldrum, Aberdeen AB51 0DE (GB). (74) Agent: MURGITROYD &amp; COMPANY; 373 Scotland Street, Glasgow G5 8QA (GB).</p>		<p>(81) Designated States: AL, AM, AT, AU, AZ, BB, BG, BR, BY, CA, CH, CN, CU, CZ, DE, DK, EE, ES, FI, GB, GE, HU, IL, IS, JP, KE, KG, KP, KR, KZ, LK, LR, LS, LT, LU, LV, MD, MG, MK, MN, MW, MX, NO, NZ, PL, PT, RO, RU, SD, SE, SG, SI, SK, TJ, TM, TR, TT, UA, UG, US, UZ, VN, ARIPO patent (KE, LS, MW, SD, SZ, UG), Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European patent (AT, BE, CH, DE, DK, ES, FI, FR, GB, GR, IE, IT, LU, MC, NL, PT, SE), OAPI patent (BF, BJ, CF, CG, CI, CM, GA, GN, ML, MR, NE, SN, TD, TG).  Published With international search report. Before the expiration of the time limit for amending the claims and to be republished in the event of the receipt of amendments.</p>

(54) Title: MARINE PIPELAYING AND HANDLING OF RIGID PIPELINES

(57) Abstract

A support element (12) for supporting a rigid pipeline (10) during plastic bending of the pipeline has a transverse cross-sectional configuration such that, in use, a pipeline supported by the support element contacts said support element at at least first and second points (14, 16) disposed substantially symmetrically on either side of the plane of bending, the points of contact being arranged such that resultant forces between the pipeline and the support element act at points which are disposed substantially symmetrically about the plane of bending and which are spaced apart by an angle  $\alpha$  greater than  $90^\circ$  and less than  $180^\circ$  around the cross-sectional circumference of the pipeline. The angle  $\alpha$  is selected so as to minimise ovalisation for a pipeline of given material, diameter and wall thickness,

and for a given bend radius and pipeline tension, or to provide useful modification of ovalisation over ranges of these parameters. For most practical applications, the optimal angle  $\alpha$  will be greater than  $90^\circ$  and less than or equal to  $150^\circ$ . In preferred embodiments of the invention, the angle  $\alpha$  is greater than  $90^\circ$  and less than or equal to  $110^\circ$ .



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1                   **MARINE PIPELAYING AND HANDLING OF RIGID PIPELINES**

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The present invention relates to improvements in or relating to marine pipelaying methods and apparatus. The invention is particularly concerned with controlling the ovality of rigid pipeline during pipelaying operations in which the pipeline is plastically deformed during bending of the pipeline around an arcuate path and is subsequently straightened prior to laying.

The invention will be discussed herein with particular reference to rigid steel pipe, but is also applicable to rigid pipe formed from other materials.

Rigid steel pipe is manufactured to a nominal circular diameter. However, in practice the pipe will not be perfectly circular along its entire length, but will exhibit variations in ovality, within defined tolerances. Subsequent processing of the pipe, such as by bending, will cause further variations in ovality. In the context of marine pipelaying, ovality affects the ability of the pipe to resist hydrostatic pressure, particularly at extreme water depths, and it is

1 important that the ovality of the pipe as finally laid  
2 does not exceed predetermined limits. Ovalisation of  
3 the pipe may become particularly significant where the  
4 pipe is being laid in relatively great water depths  
5 requiring unusually high tension to be applied to the  
6 pipeline, thereby increasing the forces exerted between  
7 the pipeline and an underlying pipe bearing surface,  
8 prior to the launch of the pipeline from the vessel.

9  
10 Ovality may be defined as:

$$11 \quad \text{Ovality} = \frac{D_{\text{max}} - D_{\text{mean}}}{D_{\text{mean}}} ;$$

12  
13 where  $D_{\text{max}}$  is the maximum diameter of the pipe and  
14  $D_{\text{mean}}$  is the mean diameter of the pipe. In a given  
15 length of pipe, the angle formed between the maximum  
16 diameter (or "major axis") and a reference plane  
17 extending through the longitudinal axis of the pipe may  
18 vary along the length of the pipe. Typically, the  
19 maximum diameter may rotate along the length of the  
20 pipe so that the ovality spirals along the pipe.

21  
22 In the present discussion the following conventions  
23 will be employed:

24 where the major axis of the pipe lies along the  
25 reference plane the ovality will be referred to as a  
26 positive ovality; in this case, the diameter along the  
27 reference plane is greater than the nominal circular  
28 diameter;

29 where the major axis lies at right angles to the  
30 reference plane the ovality will be referred to as a  
31 negative ovality; in this case the diameter along the  
32 reference plane will be less than the nominal circular  
33 diameter;

34 in cases where the pipe is being bent around an  
35 arcuate path the reference plane will be the plane of  
36 curvature of the pipe.

1 It can readily be seen that where the pipe exhibits  
2 positive ovality prior to bending of the pipe, the  
3 ovality of the pipe will be reduced by such bending,  
4 since the process of bending will tend to increase the  
5 diameter at right angles to the plane of bending and to  
6 reduce the diameter in the plane of bending.  
7 Conversely, where the pipe exhibits negative ovality  
8 prior to bending, the ovality will be increased by  
9 bending.

10

11 Where the pipe is bent elastically, it can be expected  
12 to return to its original ovality when the bending  
13 forces are removed. However, where the pipe is  
14 plastically deformed during bending and is subsequently  
15 straightened, the pipe will not fully recover its  
16 original ovality and there will be a net residual  
17 change in its final ovality as compared with its  
18 ovality prior to bending. Where the original ovality is  
19 positive, the net residual change will result in a  
20 reduced positive ovality. Where the original ovality is  
21 negative, the net residual change will result in an  
22 increased negative ovality. In the latter case it can  
23 be seen that there may be cases where a length of pipe  
24 which is within predetermined ovality tolerances prior  
25 to bending might exceed such tolerances after bending  
26 and straightening owing to the net increase in negative  
27 ovality. In the former case the net decrease in  
28 positive ovality will generally be desirable.

29

30 It will be understood that, where the pipe is bent  
31 against a supporting surface, there will also be a  
32 degree of flattening of the pipe. Herein, such  
33 flattening is considered to be a component of the  
34 overall ovalisation.

35

36 The present invention is primarily concerned with

1 controlling pipeline ovalisation in marine pipelaying  
2 operations where the pipe is subject to plastic  
3 deformation during bending and subsequent straightening  
4 in the course of the laying operation. Such plastic  
5 deformation occurs both in pipelay systems where a  
6 continuous length of pipeline is assembled onshore and  
7 is spooled onto a reel, the pipe being unspooled from  
8 the reel, plastically bent around an arcuate path to a  
9 desired launch angle and straightened as it is laid  
10 from the lay vessel. Plastic deformation also occurs  
11 in a variation of "stovepipe" operations in which  
12 joints of pipe are assembled into a continuous pipe on  
13 board the vessel and in which the assembled pipe is  
14 plastically bent around an arcuate path and  
15 subsequently straightened in order to achieve a desired  
16 launch angle of the pipe from the vessel. Reel  
17 pipelaying systems of the former type are utilised by  
18 the vessel "Stena Apache" and are described in detail  
19 in, for example, US Patents Nos. RE30846, 4260287,  
20 4230421 and 4297054. Pipelay systems of the latter  
21 type are described in co-pending International Patent  
22 Applications Nos. PCT/GB95/00573 and PCT/GB95/00574 in  
23 the name of the present Applicant.

24  
25 In both of these cases, the arcuate path around which  
26 the pipe is bent is typically defined by a plurality of  
27 pipe support pads. In order to prevent relative  
28 movement between the pipeline and the pipeline  
29 contacting portions of the pads, such pads might be  
30 mounted on endless-belt type tracks or on a rotatable  
31 wheel-like structure, such that the pads move with the  
32 pipe, or might be static and include pipe-contacting  
33 roller bearings. Arrangements of these general types  
34 are known in the art. In the case of the rotatable  
35 wheel-like structure referred to above, the pipe  
36 supporting surface might comprise a continuous,

1 circular rim of the structure, rather than a plurality  
2 of discrete pads. References to "support pads" and  
3 "support elements" used herein will be understood to  
4 include such arrangements.

5  
6 When a pipeline contacts such support pads under  
7 tension, the reaction force between the pipeline and  
8 the support tends to deform the pipeline towards  
9 negative ovality, and may also result in the formation  
10 of flats on the pipeline surface. It is an object of  
11 the present invention to provide improved pipeline  
12 support pads which reduce the tendency for ovalisation  
13 of the pipeline and/or reduce flat-formation.

14  
15 In accordance with a first aspect of the invention  
16 there is provided a support element for supporting a  
17 rigid pipeline during plastic bending of said pipeline  
18 in a plane of bending including the longitudinal axis  
19 of said pipeline, said support element having a  
20 transverse cross-sectional configuration such that, in  
21 use, a pipeline supported by the support element  
22 contacts said support element at at least first and  
23 second points disposed substantially symmetrically on  
24 either side of the plane of bending, wherein said  
25 points of contact are arranged such that resultant  
26 forces between the pipeline and the support element act  
27 at points which are disposed substantially  
28 symmetrically about said plane of bending and which are  
29 spaced apart by an angle  $\alpha$  greater than  $90^\circ$  and less  
30 than  $180^\circ$  around the cross-sectional circumference of  
31 said pipeline.

32  
33 Preferably, the angle  $\alpha$  is selected so as to minimise  
34 ovalisation for a pipeline of given material, diameter  
35 and wall thickness, and for a given bend radius and  
36 pipeline tension, or to provide useful modification of

1 ovalisation over ranges of these parameters.

2

3 Preferably also, the support element is arranged so as  
4 to prevent contact between the pipe and an underlying  
5 support at the point on the external surface of the  
6 pipe where intersected by the plane of bending on the  
7 inside of the bend.

8

9 Preferably also, the angle  $\alpha$  is no greater than about  
10 170°.

11

12 For most practical applications, the optimal angle  $\alpha$   
13 will be greater than 90° and less than or equal to 150°.  
14 In preferred embodiments of the invention, said angle  $\alpha$   
15 is greater than 90° and less than or equal to 110°.

16

17 Preferably, said element comprises first and second  
18 pipe-contacting portions disposed symmetrically on  
19 either side of said plane of bending.

20

21 In one embodiment, said pipe contacting portions  
22 comprise generally planar members disposed on either  
23 side of said plane of bending. Preferably, the planar  
24 members are each braced by first and second diagonal  
25 bracing members extending between the outer surfaces of  
26 said planar members and an underlying support  
27 structure.

28

29 In accordance with a second aspect of the invention,  
30 ~~there is provided~~ a pipeline support structure  
31 comprising a series of pipeline support means defining  
32 a pipeline path, in which said pipeline support means  
33 comprise or include support elements in accordance with  
34 the first aspect of the invention. Preferably, said  
35 support means define an arcuate path. Most preferably,  
36 said support means each comprises a roller track



1 assembly including an endless track having a plurality  
2 of pipeline support pads disposed along its length,  
3 said support pads comprising support elements in  
4 accordance with the first aspect of the invention.

5

6 Embodiments of the invention will now be described, by  
7 way of example only, with reference to the accompanying  
8 drawings in which:

9

10 Fig. 1 is a schematic end view of a first  
11 embodiment of a support element in accordance  
12 with the present invention;

13

14 Fig. 2 is a schematic side view of a  
15 plurality of elements as shown in Fig. 1  
16 viewed in the direction A-A of Fig. 1;

17

18 Fig. 3 is schematic end view of a second  
19 embodiment of a support element in accordance  
20 with the invention;

21

22 Fig. 4 is a schematic side view of a pipeline  
23 passing around a pipe diverter sheave of a  
24 pipelaying vessel illustrating the  
25 application of the invention thereto.

26

27 Referring now to the drawings, Fig. 1 shows a tubular  
28 member such as a pipeline 10, indicated in phantom  
29 lines, mounted on a support element 12 in accordance  
30 with the invention. The pipeline 10 is supported by  
31 first and second pipe-contacting members 14, 16 of the  
32 support element 12. In this example, the pipe-  
33 contacting members 14, 16 comprise generally planar  
34 plate members which are disposed symmetrically on  
35 either side of a plane 18 extending along the  
36 longitudinal axis of the pipeline 10 and diverging

1 upwardly on either side of the pipeline 10. For the  
2 purposes of the present invention, the plane 18 is the  
3 plane in which the pipeline 10 will be bent. The plane  
4 of bending is most likely to be vertical but for some  
5 pipelay systems may be horizontal or at some other  
6 angle. References herein to "vertical" and  
7 "horizontal" orientations will be understood as  
8 relating to the illustrated examples, and may vary  
9 according to the orientation of the plane of bending.

10  
11 The pipe-contacting members 14, 16 are mounted on a  
12 horizontal support plate 20 at equal and opposite  
13 angles  $\underline{b}$  thereto. In this example, the angle  $\underline{b}$  is  $55^\circ$ ,  
14 and the members 14, 16 are arranged such that a pipe of  
15 predetermined diameter will rest on the members 14, 16  
16 without contacting the horizontal plate 20. The pipe  
17 10 thus contacts the members 14, 16 at first and second  
18 points spaced apart around its lower circumference by  
19 an angle  $\underline{a}$ , equal to  $2\underline{b}$ , which in this case is  $110^\circ$ .

20  
21 The members 14, 16 thus define a V-section "support  
22 pad" with an internal angle of  $(180^\circ - 2\underline{b})$ ; i.e.  $70^\circ$  in  
23 this example. V-section pipeline support pads are  
24 known as such, typically having an internal angle of  
25 about  $120^\circ$ , corresponding to angles  $\underline{b} = 30^\circ$ ; i.e. angle  
26  $\underline{a} = 60^\circ$ .

27  
28 Fig. 3 shows an alternative embodiment of the invention  
29 in which the angle  $\underline{b}$  is  $50^\circ$ , the corresponding angle  $\underline{a}$   
30 being  $100^\circ$ .

31  
32 In accordance with the invention, the angle  $\underline{a}$  is  
33 selected to be greater than  $90^\circ$ , (ie, the internal angle  
34 of the V-section is less than  $90^\circ$ ) such that the  
35 ovalising components of the reactive forces exerted on  
36 the pipe 10 by the members 14, 16 cancel one another

1 (to an extent depending on the angle  $\alpha$  and the pipelay  
2 parameters - principally, the pipe material, diameter  
3 and wall thickness, the applied tension and the radius  
4 of pipe bending) or act in a direction which tends to  
5 deform the pipe 10 towards positive ovality.

6  
7 If the pipe simply rested on the horizontal plate 20,  
8 then the reactive force acting on the bottom-most point  
9 of the pipe cross-section would obviously tend to  
10 deform the pipe 10 towards negative ovality. If the  
11 pipe rests on a conventional V-section pad with an  
12 internal angle greater than  $90^\circ$  then the negatively  
13 ovalising force components will be reduced, but will  
14 still tend to deform the pipe towards negative ovality.

15  
16 Making angle  $\alpha$  equal to  $90^\circ$  is a special case in which  
17 the ovalising force components can be seen to cancel  
18 completely, by superposition of the force components.  
19 This has been found to be true for rigid pipeline which  
20 is bent elastically. However, it has been found that,  
21 for rigid pipeline which is bent plastically, it is  
22 preferable that the support pads are configured such  
23 that  $\alpha$  is greater than  $90^\circ$ . Bending the pipe around an  
24 arcuate path itself tends to deform the pipe towards  
25 negative ovality, as previously mentioned. This effect  
26 can be reduced or cancelled by selecting the angle  $\alpha$   
27 such that the ovality inducing force components  
28 produced by contact with the support pads oppose the  
29 negative ovalisation induced by bending. If the radius  
30 of curvature of the path varies along its length then  
31 the configuration of a series of pads defining the path  
32 may also be arranged such that the angle  $\alpha$  varies  
33 accordingly.

34  
35 The optimal value of the angle  $\alpha$  is best determined  
36 empirically for a particular pipelay scenario, being

1 dependent, as aforesaid, on the parameters of the  
2 pipeline, the pipelay apparatus and the particular  
3 pipelay operation. Tests conducted by the Applicants  
4 suggest that, for most practical purposes, the optimal  
5 angle  $\alpha$  will be greater than  $90^\circ$  and less than or equal  
6 to  $150^\circ$ . For relatively large diameter, thick-walled  
7 pipeline of the type employed in deepwater pipelay  
8 operations, the optimal angle is likely to be greater  
9 than  $90^\circ$  and less than  $110^\circ$ , assuming that the pipe is  
10 bent to radius close to the minimum acceptable radius  
11 of curvature for the particular pipeline. Generally  
12 speaking, the optimal angle  $\alpha$  will be greater where the  
13 tendency towards ovalisation of the pipeline is  
14 greater. The tendency to ovalisation induced by  
15 plastic bending has been found generally to increase  
16 with increasing pipe diameter, decreasing bend radius  
17 and decreasing wall thickness. It has also been found  
18 that increased pipeline tension appears to reduce  
19 ovalisation during plastic bending.

20  
21 In the illustrated embodiments, the horizontal plate 20  
22 is supported in turn by an underlying structure 22  
23 configured to be capable of withstanding whatever  
24 forces may be encountered in use. In this case the  
25 underlying structure includes diagonal bracing plates  
26 24, 26 which support the outer lateral portions of the  
27 horizontal plate. The pipe-contacting members 14, 16  
28 are similarly braced by support plates 28, 30, which  
29 engage the outer surfaces of the members 14, 16 on  
30 either side of the points at which the pipe contacts  
31 the members 14, 16. This arrangement allows a degree  
32 of flexibility in the members 14, 16, enabling them to  
33 deform slightly around their pipe-contact points. This  
34 reduces any tendency for flats to form on the outer  
35 surface of the pipe 10 as a result of contact with the  
36 members 14, 16.

1 It will be understood that if the angle  $\alpha$  was equal to  
2 or greater than  $180^\circ$  then the pipeline would rest on the  
3 underlying support structure unless held by frictional  
4 contact with the pipe contacting members 14, 16.  
5 Accordingly, for the purposes of the invention the  
6 angle  $\alpha$  must be less than  $180^\circ$ . For most purposes, the  
7 will be such as to support the pipe so as to prevent  
8 contact between the pipe and the underlying support at  
9 the point on the external surface of the pipe where  
10 intersected by the plane of bending on the inside of  
11 the bend. For this purpose, the angle  $\alpha$  should  
12 preferably be no greater than about  $170^\circ$ . In some  
13 circumstances, particularly where the angle  $\alpha$  is  
14 greater than this, it may be desirable for there to be  
15 contact with the underlying support.

16  
17 It will be appreciated that the structural details of  
18 support pads in accordance with the invention may be  
19 varied widely from those of the presently described  
20 embodiments. The pipe-contacting surfaces of the pipe-  
21 contacting members need not be planar or platelike, so  
22 long as they are configured in such a way that the  
23 points of contact between the members and the pipeline  
24 are arranged such that resultant forces between the  
25 pipe and the support elements act at points which are  
26 disposed substantially symmetrically about the plane of  
27 bending 18 and which are spaced apart by an angle  $\alpha$   
28 greater than  $90^\circ$  and less than  $180^\circ$  around the cross-  
29 sectional circumference of the pipeline. Similarly,  
30 the underlying structure of the support pad may be  
31 varied to suit particular applications.

32  
33 Fig. 4 illustrates an example of a pipeline diverter  
34 structure in which the present invention might be  
35 employed. In this example the purpose of the diverter  
36 structure is to divert a pipeline 100, which is

1 initially fabricated along a horizontal axis on the  
2 deck of a vessel upon which the diverter structure is  
3 mounted, from its initial horizontal orientation to a  
4 final launch angle. The pipeline 100 is plastically  
5 deformed around an arcuate path as it passes in the  
6 clockwise direction around the structure before  
7 departing therefrom at the desired launch angle  
8 (approximately 90° in this case).

9  
10 The arcuate path of the diverter structure is defined,  
11 in this instance, by a plurality of roller track  
12 assemblies 102, mounted on a suitable support structure  
13 (not shown). The roller track assemblies each  
14 comprises a chassis having sprocket wheels at either  
15 end around which an endless belt or track is arranged.  
16 Roller track assemblies of this general type are well  
17 known in the art and will not be described in greater  
18 detail herein. Such assemblies are typically used in  
19 pipe straightening and/or tensioning apparatus. The  
20 endless track may be driven or idle, depending upon the  
21 application, and the pipe contacting surface of the  
22 track is fitted with a series of pipe support pads.  
23 The present invention may be employed in place of  
24 conventional support pads in roller track assemblies of  
25 this type.

26  
27 It will be appreciated that pipe support elements  
28 configured in accordance with the present invention  
29 might be employed in place of any existing type of pipe  
30 support, but the invention is particularly applicable  
31 in situations where the pipe is bent while under  
32 relatively high tension.

33  
34 Improvements or modifications may be incorporated  
35 without departing from the scope of the invention.  
36

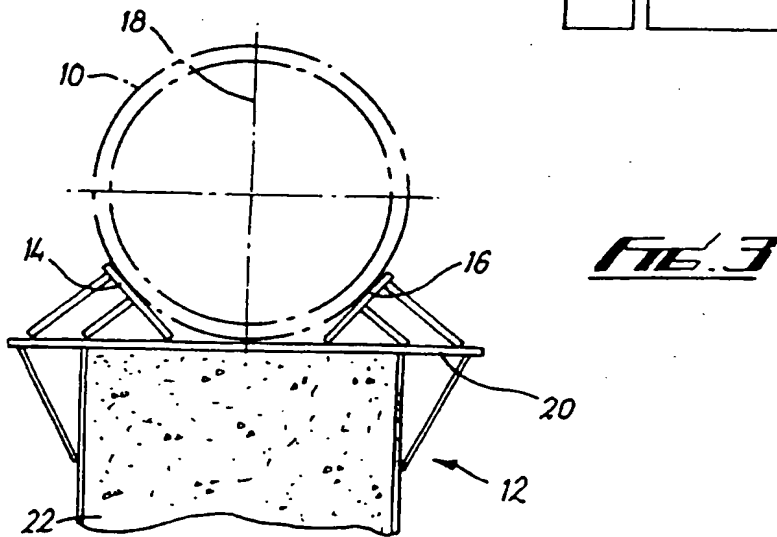
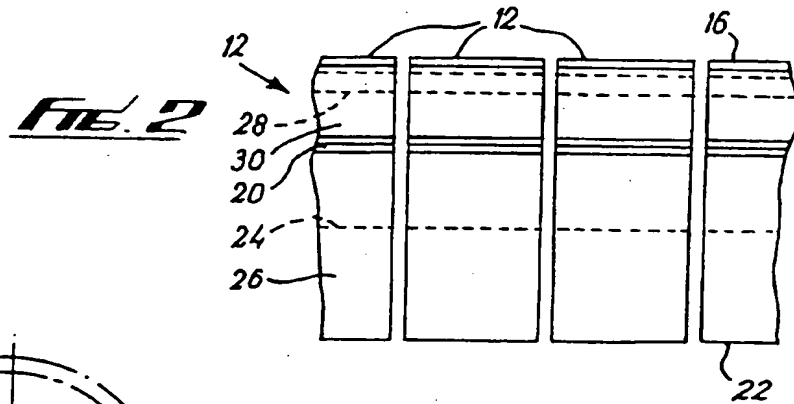
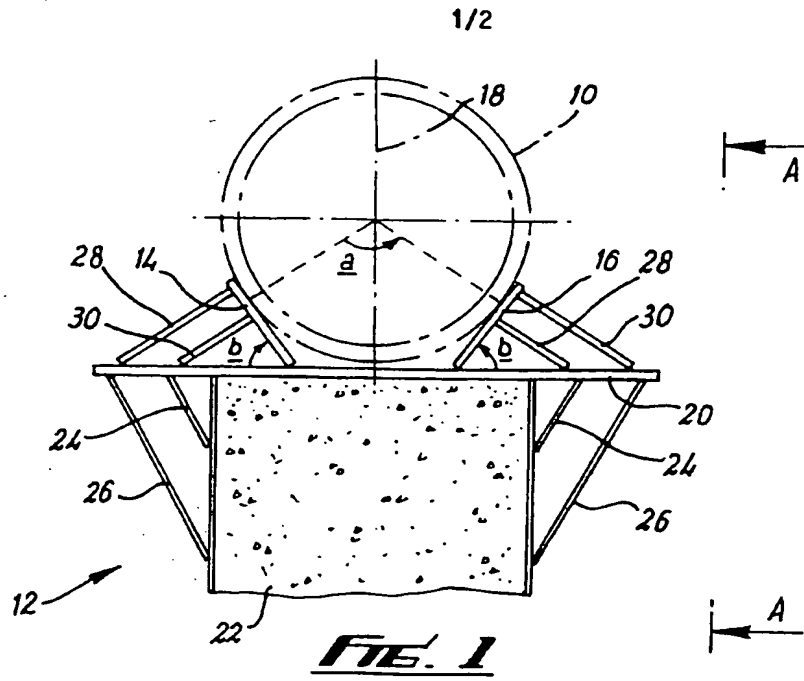
## 1     Claims

- 2
- 3     1.    A support element for supporting a rigid pipeline  
4     during plastic bending of said pipeline in a plane of  
5     bending including the longitudinal axis of said  
6     pipeline, said support element having a transverse  
7     cross-sectional configuration such that, in use, a  
8     pipeline supported by the support element contacts said  
9     support element at at least first and second points  
10    disposed substantially symmetrically on either side of  
11    the plane of bending, wherein said points of contact  
12    are arranged such that resultant forces between the  
13    pipeline and the support element act at points which  
14    are disposed substantially symmetrically about said  
15    plane of bending and which are spaced apart by an angle  
16    a greater than 90° and less than 180° around the cross-  
17    sectional circumference of said pipeline.  
18
- 19    2.    A pipeline support element as claimed in Claim 1,  
20    wherein the angle a is selected so as to minimise  
21    ovalisation for a pipeline of given material, diameter  
22    and wall thickness, and for a given bend radius and  
23    pipeline tension, or to provide useful modification of  
24    ovalisation over ranges of these parameters.  
25
- 26    3.    A pipeline support element as claimed in Claim 1  
27    or Claim 2, wherein the support element is arranged to  
28    support the pipeline so as to prevent contact between  
29    the pipe and an underlying support at the point on the  
30    external surface of the pipe where ~~intersected by the~~  
31    plane of bending on the inside of the bend.  
32
- 33    4.    A pipeline support as claimed in any preceding  
34    Claim, wherein the angle a is no greater than about  
35    170°.  
36

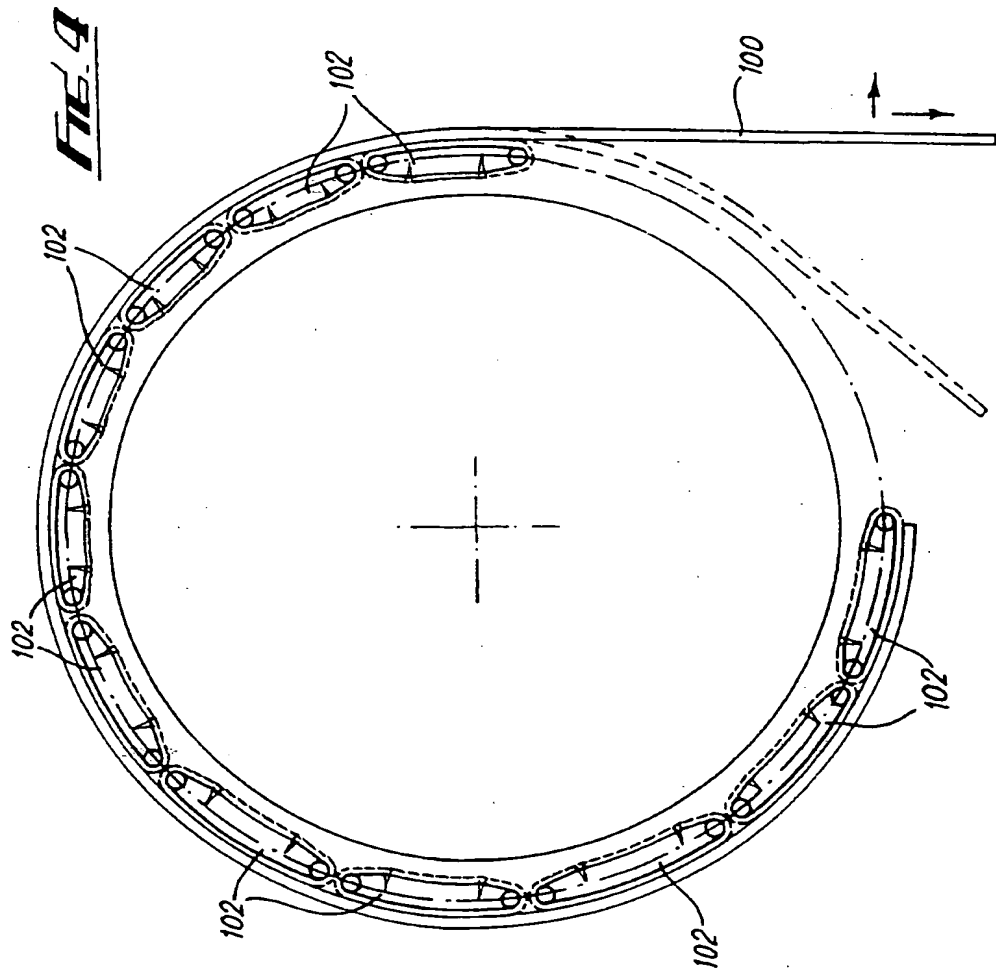
- 1     5.    A pipeline support element as claimed in any  
2     preceding Claim, wherein the angle  $\alpha$  is greater than  $90^\circ$   
3     and less than or equal to  $150^\circ$ .  
4
- 5     6.    A pipeline support element as claimed in Claim 5,  
6     wherein said angle  $\alpha$  is greater than  $90^\circ$  and less than  
7     or equal to  $110^\circ$ .  
8
- 9     7.    A support element as claimed in any one of Claims  
10    1 to 6, wherein said element comprises first and second  
11    pipe-contacting portions disposed symmetrically on  
12    either side of said vertical plane.  
13
- 14    8.    A support element as claimed in Claim 7, wherein  
15    said pipe contacting portions comprise generally planar  
16    members disposed on either side of said vertical plane.  
17
- 18    9.    A pipe support element as claimed in Claim 8,  
19    wherein the planar members are each braced by first and  
20    second diagonal bracing members extending between the  
21    outer surfaces of said planar members and an underlying  
22    support structure.  
23
- 24    10.   A pipeline support structure comprising a series  
25    of pipeline support means defining a pipeline path, in  
26    which said pipeline support means comprise or include  
27    support elements as claimed in any one of Claims 1 to  
28    9.  
29
- 30    11.   A pipeline support structure ~~as claimed~~ in Claim  
31    10, wherein said support means define an arcuate path.  
32
- 33    12.   A pipeline support structure as claimed in Claim  
34    10 or Claim 11, wherein said support means each  
35    comprises a roller track assembly including an endless  
36    track having a plurality of pipeline support pads



1 disposed along its length, said support pads comprising  
2 support elements as claimed in any one of Claims 1 to  
3 9.  
4



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# INTERNATIONAL SEARCH REPORT

National Application No.  
PCT/GB 96/02905

<b>A. CLASSIFICATION OF SUBJECT MATTER</b> IPC 6 F16L1/23		
According to International Patent Classification (IPC) or to both national classification and IPC		
<b>B. FIELDS SEARCHED</b> Minimum documentation searched (classification system followed by classification symbols) IPC 6 F16L		
Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched		
Electronic data base consulted during the international search (name of data base and, where practical, search terms used)		
<b>C. DOCUMENTS CONSIDERED TO BE RELEVANT</b>		
Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
A	EP 0 486 324 A (OTIS ENGINEERING CORPORATION) 20 May 1992 see abstract see page 6, line 14 - line 33 see figure-8	1,7-10
P,A	WO 96 12908 A (COFLEXIP STENA OFFSHORE LIMITED) 2 May 1996 see the whole document	1-12
A	US 4 531 391 A (ENGMAN GUY R) 30 July 1985 see abstract see figure 7	1,6
<div style="display: flex; justify-content: space-between;"> <span><input type="checkbox"/> Further documents are listed in the continuation of box C.</span> <span><input checked="" type="checkbox"/> Patent family members are listed in annex.</span> </div>		
* Special categories of cited documents : <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>"A" document defining the general state of the art which is not considered to be of particular relevance</p> <p>"E" earlier document but published on or after the international filing date</p> <p>"I" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)</p> <p>"O" document referring to an oral disclosure, use, exhibition or other means</p> <p>"P" document published prior to the international filing date but later than the priority date claimed</p> </div> <div style="width: 45%;"> <p>"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention</p> <p>"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone</p> <p>"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art.</p> <p>"Z" document member of the same patent family</p> </div> </div>		
Date of the actual completion of the international search	Date of mailing of the international search report	
12 March 1997	28. 04. 97	
Name and mailing address of the ISA	Authorized officer	
European Patent Office, P.B. 5818 Patentlaan 2 NL - 2280 HV Rijswijk Tel. (+ 31-70) 340-2040, Tx. 31 651 epu nl. Fax (+ 31-70) 340-3016	Schaeffler, C	

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